



“One-Of-A-Kind” Oil & Gas Investment Company

Disclaimer

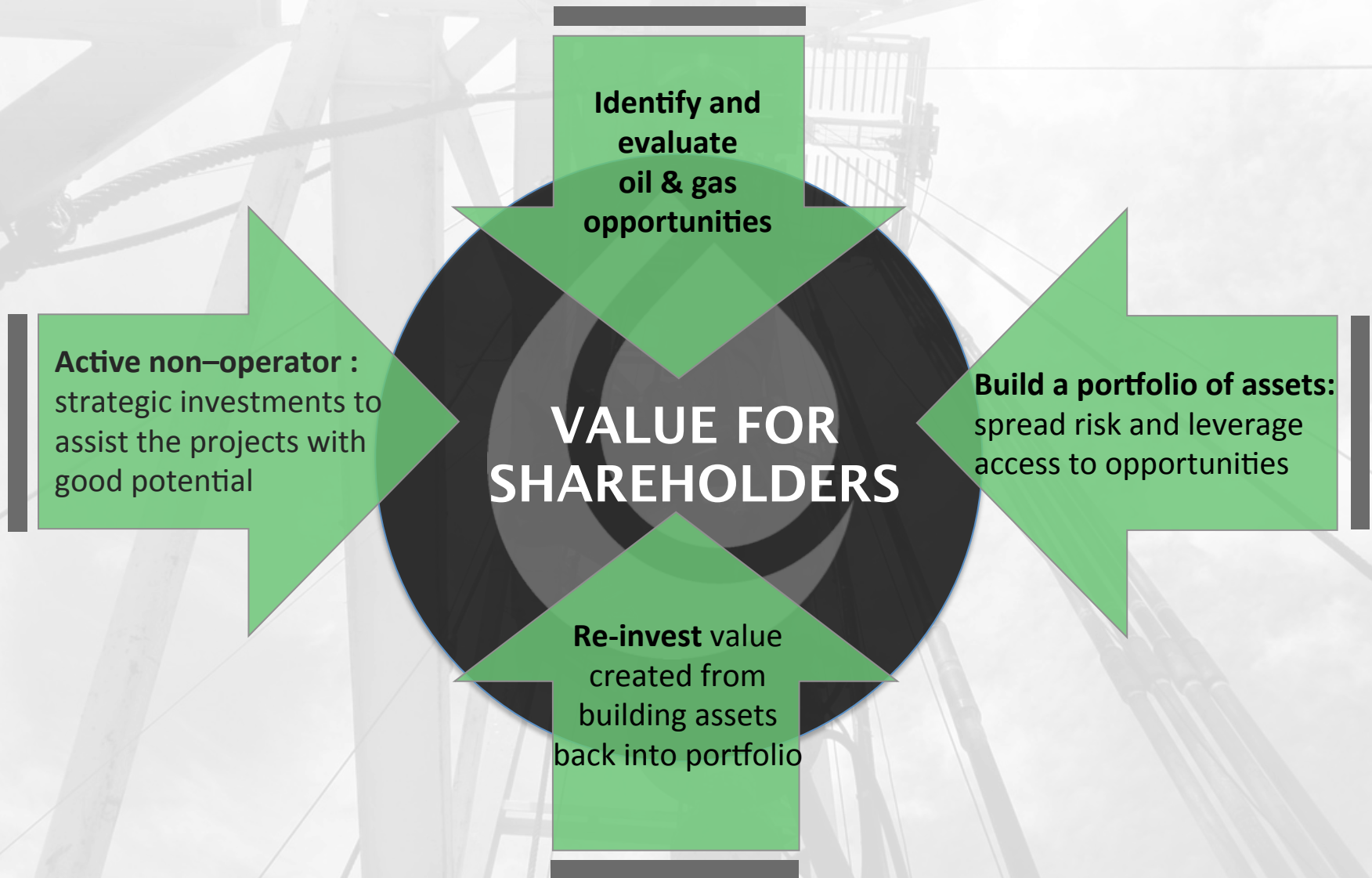


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Our strategy



How we work and add value



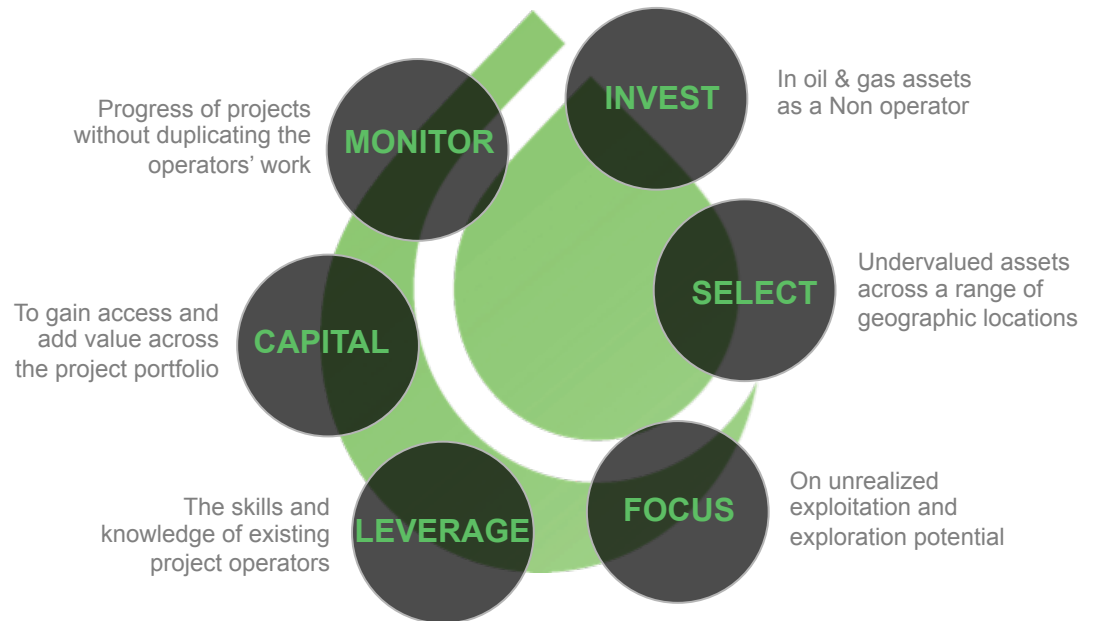
OIL & GAS INVESTMENTS



Oil & Gas Investment Company focused on acquiring and developing a diverse global non-operated portfolio of strategic assets to deliver value to our shareholders



OIL & GAS OPERATOR



STRATEGIC INVESTMENTS

Our winning strategy



Invest in early stage projects with significant upside potential (Kiliwani North, Ruvuma Basin, Tanzania; Horse Hill, Isle of Wright, UK)



NON OPERATOR Targeting low cost, low risk, politically stable areas and projects (primarily onshore)



No debt + High liquidity



Experienced management team with expertise to get into a range of different assets from exploration to production



Gas developments give **independence from oil price volatility** (Kiliwani North)

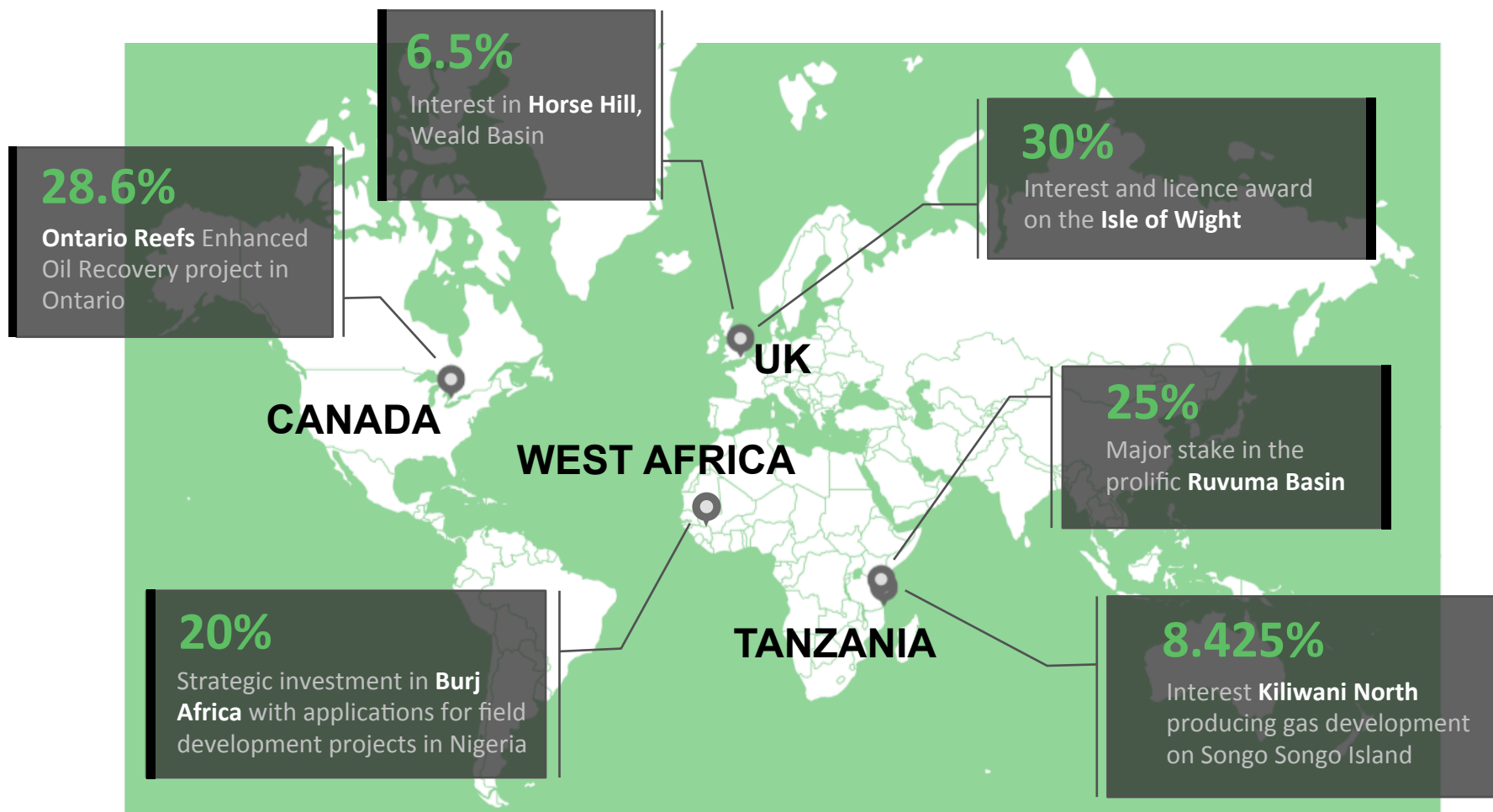


Take advantage of oil & gas market conditions – leverage opportunities



5 out of 6 wells the Company has participated in have resulted in commercial discoveries

Where we invest



Tangible success:

TANZANIA

Ruvuma Basin

Ntorya Discovery

Early stage investment: Value built from 18.75% paid to achieve 25% current interest

Kiliwani North

First Gas & First revenue from Tanzania
Proof of concept and experience of selling gas in local market

AIM: Work with Aminex to unlock value in Tanzania



UNITED KINGDOM

Horse Hill, Weald Basin, UK

Early stage investment

Portland Discovery

Successful Flow test at Horse Hill-1: 1,688 bopd tot aggregate stable dry oil flow rate from 3 zones
Proof of concept: tight oil flows from Kimmeridge Limestones

AIM: Participate in Horse Hill partnership to quantify and develop the potential of onshore UK



Opportunities identified in Tanzania and UK

Tanzania Opportunity

New 36" pipeline & gas processing plants linking Mnazi Bay in southern Tanzania to Dar es Salaam.

Large unsatisfied domestic demand for natural gas.

Government plan to increase Tanzania's generating capacity to 10,000 MW by 2025.

Resource Potential for **Kiliwani North:**

Estimated gross contingent resources to be 28 BCF (CPR by Senergy Limited, 2015) which will be converted to reserves now production started

Production expected from Kiliwani North will build to an expected 25-30 mmcf/d

Resource Potential for **Ruvuma:** Estimated 4.17 TCF of gas in place;

Ntorya- 1 discovery 153 BCF (CPR by Senergy Limited, 2015)

Development of Ruvuma gas potentially **transformational for the Company.**

UK Onshore Oil

Horse Hill

Upper Portland discovery Oil in Place of 21.0 MMbbl

Flow test: produced 323 bopd flow rate, the highest stable dry oil flow rate from a UK onshore Portland well

Tight Oil (Kimmeridge, Oxford and Lias sections)

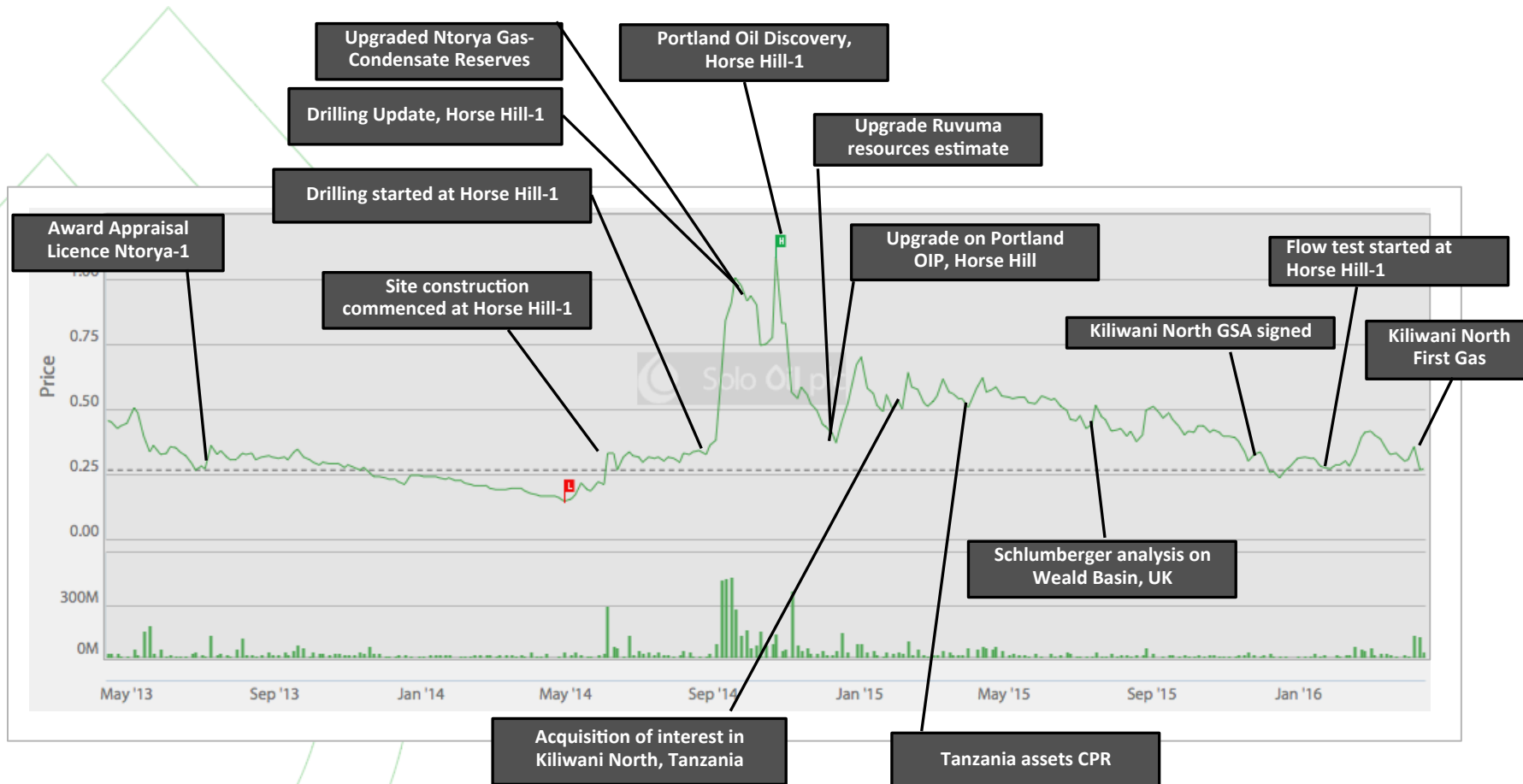
NuTech estimate 158 MM bbl sq/mile • 9.2 Billion barrels Oil in Place across 55 sq/mile licence
Schlumberger estimate 271 MMbbl sq/mile

Isle of Wight

Independent evaluation of Oil in Place and recoverable resources: aggregate gross P50 of 219 MMbbl (Xodus)

Arreton Main contains P50 contingent resources of 10.2 MMbbl

Regular news flow and our share price



Factors affecting share price performance and our plans



Share price moves in relation to asset news flow but also wider market



Stock performance damage by delays, particularly in Tanzania



Media focus on Horse Hill story gave large moves relative to our holding



Tanzania potential undervalued and not fully understood



Difficult period for oil & gas sector with investors confidence lost from Q2 2015

Solo's response:



Maintain regular updates to market on progress



Kiliwani North on-stream. Delays largely behind us



Continue involvement in Weald Basin and Isle of Wight



Focus on maximising potential of Ruvuma Basin. Drilling later in 2016



Seek opportunities offered by difficult market conditions

Come and meet us at our stand **N14**

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